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PUBLIC SERVICE
COMMISSION

January 20, 2011

HAND DELIVERED

Mr. Jeff Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

Re: PSC Case No. 2010-00167

Dear Mr. Derouen:

Pursuant to the Commission's Order dated January 14, 2011 in the above-referenced case, please find enclosed for filing an original and one copy of the updated tariff sheets of East Kentucky Power Cooperative, Inc.

If you have any questions, please call me.

Sincerely,



Ann F. Wood
Manager, Regulatory Services

Enclosures

P.S.C. KY NO. 34

CANCELS P.S.C. KY NO. 33

EAST KENTUCKY POWER COOPERATIVE, INC.

OF

WINCHESTER, KENTUCKY

RATES, RULES, AND REGULATIONS FOR FURNISHING

WHOLESALE POWER SERVICE

AT

VARIOUS LOCATIONS TO

RURAL ELECTRIC COOPERATIVE MEMBERS

THROUGHOUT KENTUCKY

FILED WITH THE PUBLIC SERVICE COMMISSION
OF KENTUCKY

ISSUED JANUARY 14, 2011

EFFECTIVE FOR SERVICE RENDERED
ON AND AFTER JANUARY 14, 2011

ISSUED BY EAST KENTUCKY POWER COOPERATIVE, INC.

BY



Anthony S. Campbell
President and Chief Executive Officer

EAST KENTUCKY POWER COOPERATIVE, INC.

Wholesale Power Rate Schedule

Applicability

Applicable to all sections of this rate schedule and this rate schedule shall apply to each East Kentucky Power Cooperative, Inc. (hereinafter referred to as "EKPC" or the "Cooperative") load center separately.

Load Center Charges - Monthly

A. Metering Point Charge

1. Applicable to each metering point and to each substation
2. Charge: \$144.00 (I)

B. Substation Charge

1. Applicable to each substation based on its size:
2. Charges:

1,000 - 2,999 kVa substation	\$1,088.00	(I)
3,000 - 7,499 kVa substation	\$2,737.00	(I)
7,500 - 14,999 kVa substation	\$3,292.00	(I)
15,000 and over kVa substation	\$5,310.00	(I)

Minimum Monthly Charge

The minimum monthly charge shall be equal to the Load Center Charges plus the minimum monthly charges for Section B and Section C. Load Center Charges cover metering point and substation charge.

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ISSUED BY *Anthony J. Campbell* TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2010-00167 Dated January 14, 2011

EAST KENTUCKY POWER COOPERATIVE, INC.

Section A

Availability

Available to all cooperative associations which are or shall be members of EKPC. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Applicability

Applicable to all power usage at the load center not subject to the provisions of Sections B, C, and E of this tariff.

Monthly Rate - Per Load Center

Demand Charge per kW of billing demand	\$ 9.98	(I)
Energy Charge per kWh	\$.049272	(I)

Billing Demand

The billing demand (kilowatt demand) is based on EKPC's system peak demand (coincident peak) which is the highest average rate at which energy is used during any fifteen minute interval in the below-listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Billing demand applicable to this section is equal to the load center's contribution to EKPC's system peak demand minus the actual demands of Section B, Section C, and Section E participants coincident with EKPC's system peak demand.

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EAST KENTUCKY POWER COOPERATIVE, INC.

Section B

Availability

Available to all cooperative associations which are or shall be members of EKPC and which execute EKPC approved contracts with the ultimate consumers. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Applicability

Applicable to cooperative associations and ultimate consumers willing to contract for demands of 500 kW or greater and a monthly minimum energy usage equal to or greater than 400 hours per kW of contract demand. Wholesale monthly minimum demand shall be agreed between the cooperative association and EKPC.

Monthly Rate

Demand Charge per kW of Minimum Demand	\$7.17	(I)
Demand Charge per kW of Billing Demand in Excess of Minimum Demand	\$9.98	(I)
Energy Charge per kWh	\$.049272	(I)

Billing Demand

The billing demand (kilowatt demand) shall be the minimum demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with EKPC's system peak (coincident peak), exceeds the minimum demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

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EAST KENTUCKY POWER COOPERATIVE, INC.

Section C

Availability

Available to all cooperative associations which are or shall be members of EKPC and which execute EKPC approved contracts with the ultimate consumers. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Applicability

Applicable to cooperative associations and ultimate consumers willing to contract for demand of 500 kW or greater and a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

Monthly Rate

Demand Charge per kW of Billing Demand	\$7.17	(I)
Energy Charge per kWh	\$.049272	(I)

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EAST KENTUCKY POWER COOPERATIVE, INC.

Section E

Availability

Available to all cooperative associations which are or shall be members of EKPC. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Applicability

Applicable to all power usage at the load center not subject to the provisions of Section A, Section B, Section C, or Section G of this tariff.

Monthly Rate - Per Load Center

A cooperative association may select either Option 1 or Option 2 of this section of the tariff to apply to all load centers. The cooperative association must remain on a selected option for at least one (1) year and may change options, no more often than every twelve (12) months, after giving a minimum notice of two (2) months.

	<u>Option 1</u>		<u>Option 2</u>	
Demand Charge per kW of Billing Demand	\$7.99	(I)	\$6.02	(I)
Energy Charge per kWh				
On-Peak kWh	\$.051522	(I)	\$.059669	(I)
Off-Peak kWh	\$.050944	(I)	\$.050944	(I)

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EAST KENTUCKY POWER COOPERATIVE, INC.

Section G

SPECIAL ELECTRIC CONTRACT RATE

Character of Service

Three-phase 60 Hertz alternating current as specified in the Agreement for Purchased Power.

Monthly Rate

Demand Charge per Billing kW	\$6.98	(I)
Energy Charge per ALL kWh	\$.047237	(I)

Determination of Billing Demand

The kilowatt demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

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EXHIBIT A – Gallatin Steel Contract

Effective for Service Rendered on and after January 14, 2011,
Pursuant to KPSC Order dated January 14, 2011 in Case No. 2010-00167

Rates

<u>Description</u>	<u>Initial Contract Rate</u>	<u>Current Approved Rate</u>
Demand Charge – Billing Demand at or below 180 MW In On-Peak Periods [Paragraph 3(b)]	\$ 6.63/kW/month	\$ 6.92/kW/month
Interruptible Credit – 10 Minute Interruptible Demand Service [Paragraph 4(a)]	\$ 5.60/kW/month	\$ 6.22/kW/month
Interruptible Credit – 90 Minute Interruptible Demand Service [Paragraph 4(b)]	\$ 4.20/kW/month	\$ 4.20/kW/month
Energy Rate – On-Peak [Paragraph 8]	\$0.047128/kWh	\$0.049195/kWh
Energy Rate – Off-Peak [Paragraph 8]	\$0.043844/kWh	\$0.045767/kWh

Increase in Steam Service - Inland

Effective for Service Rendered on and after January 14, 2011,
Pursuant to KPSC Order dated January 14, 2011 in Case No. 2010-00167

Rates

<u>Description</u>	<u>Prior Contract Rate</u>	<u>Current Approved Rate</u>
Demand Charge	\$547.87/mmbtu/month	\$577.15/mmbtu/month
Energy Rate	\$4.931/mmbtu	\$5.195/mmbtu